

☐ POLLUTION
☒ NON POLLUTION

**OKLAHOMA CORPORATION COMMISSION
INCIDENT AND COMPLAINT INVESTIGATION REPORT**

Form 1085-0
Rev-2014

Complainant Type: Company

Complainant:

HALLCO PETROLEUM INC
1300 W MAIN ST
OKLAHOMA CITY, OK 73106-5224
Email: LGARNER@SBCGLOBAL.NET

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Email: LGARNER@SBCGLOBAL.NET

Taken By: GEORGE SCHWARZ		Incident No. 18517OGDO10016
Date 01/05/2017	Time 11:20:22	Referred From

Joint Inspection Date:

Home Phone: Not on file.

Work Phone: (405) 236-4255

FAX No.: (405) 236-4261

Joint Inspection Date:

Phone No.: (405) 236-4255

Second Number: Not on file.

Operator No.: 14962

Lease/Well Name: CONKLIN Well No.: 3 API No: 071-22836

Location within Sec.: NE4 SW4 Sec 09 Twp 27N Rge 05E County: KAY

General Directions:

Lat: 36.830803

Long: -96.772493

Complaint/Incident Incident Type: Well Site

Source Code(s) & Description(s)

99-Other

Nature of Complaint:

Arbuckle zone plug back request by UIC.

Oil Released: 0 bbls

Oil Recovered: 0 bbls

Water Released: 0 bbls

Water Recovered: 0 bbls

Water Body Affected: NO

Fish/Wild Kill Reported: N

Response

Investigator: GEORGE SCHWARZ

Phone No. (918) 697-7833

Initial Response Date: 12/12/2016

Follow Up Dates:

Investigation Date:
12/14/2016

Mediation Date:

Remediation Date:

Litigation Date:

Referred To:

Referred Date:

Agency of Jurisdiction: Oklahoma Corporation Commission

Resolved Date: 12/30/2016

☒ Water Body Affected Confirmed

☒ Fish/Wildlife Kill Confirmed

Incident Confirmation Status:
Confirmed Violation

Red-Tagged Date:

Removal Date:

Violations: None Citation #:

Findings: 12/30/2016: The OCC UIC Department is requiring a 100 foot separation from the Granite formation in Arbuckle Disposal wells.

The bottom of the Arbuckle formation in this well is 4506 (open hole log); Drillers TD on this well is 4571' (65 feet into the granite formation).

12/13/2016: After the pulling the injection TBN, T&L Well Service RIH with working string of strapped TBN; tagged top of fill @ 4441' (65' of Arbuckle formation fill back).

12/13/2016: dropped 2 foot of pea gravel, let settle and tagged @ 4439'.

12/14/2016: spotted 20 sacks CMT into open hole Arbuckle formation through TBN (Oklahoma Cementing, Cushing) , let set, tagged @ 4405 with strapped TBN. The resulting 101 foot plug back separation from the top of the granite is comprised of 67 feet fill with 34 feet of cement on top of fill. Note: The estimated top of cement submitted on the 1003 C reports by the cement company are calculated volume estimates and may not correlate precisely with mechanical 'tagged' measurements witnessed and reported herein by OCC Inspector .

12/14/2016: TOP of CMT Tag witnessed by OCC inspector George Schwarz.

12/15-12/16/2016: Packer was re-dressed and set @ 3,374'; MIT was done and well returned to service.

Recommendations: 12/30/2016: The above action meets the current UIC requirements for Arbuckle Disposal separation from the Granite formation.

This issue is resolved.